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ENERGY RESOURCES 12, L.P. (Filer) CIK: 0001696088

Document And Entity Information - shares	6 Months Ended	
	Jun. 30, 2018	Jul. 31, 2018
Document and Entity Information [Abstract]		
Entity Registrant Name	ENERGY RESOURCES 12, L.P.	
Document Type	10-Q	
Current Fiscal Year End Date	--12-31	
Entity Common Stock, Shares Outstanding		5,578,765
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Document Period End Date	Jun. 30, 2018	
Document Fiscal Year Focus	2018	
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Consolidated Balance Sheets - USD ($)	Jun. 30, 2018	Dec. 31, 2017
Assets		
Cash and cash equivalents	$ 11,881,132	$ 46,859,728
Oil, natural gas and natural gas liquids revenue receivable	3,881,168	0
Deposit for potential acquisition	4,125,000	8,750,000
Deferred acquisition costs	4,125,981	4,884,208
Total Current Assets	24,013,281	60,493,936
Oil and natural gas properties, successful efforts method, net of accumulated depreciation, depletion and amortization of $2,013,028 and $0, respectively	91,234,376	0
Total Assets	115,247,657	60,493,936
Liabilities		
Term loan	15,000,000	0
Due to related parties	4,474,698	5,283,623
Accounts payable and accrued expenses	1,616,021	164,786
Total Current Liabilities	21,090,719	5,448,409
Asset retirement obligations	141,768	0
Total Liabilities	21,232,487	5,448,409
Partners’ Equity		
Limited partners' interest (5,157,398 and 3,191,231 common units issued and outstanding, respectively)	94,015,385	55,045,742
General partner's interest	(215)	(215)
Total Partners’ Equity	94,015,170	55,045,527
Total Liabilities and Partners’ Equity	$ 115,247,657	$ 60,493,936

Consolidated Balance Sheets (Parenthetical) - USD ($)	Jun. 30, 2018	Dec. 31, 2017
Oil and natural gas properties, successful efforts method, accumulated depreciation, depletion and amortization (in Dollars)	$ 2,013,028	$ 0

Limited partners' interest, common units issued	5,157,398	3,191,231
Limited partners' interest, common units outstanding	5,157,398	3,191,231

Consolidated Statements of Operations - USD ($)	3 Months Ended		6 Months Ended	
	Jun. 30, 2018	Jun. 30, 2017	Jun. 30, 2018	Jun. 30, 2017
Revenue				
Oil, natural gas and natural gas liquids revenues	$ 7,531,096	$ 0	$ 11,028,175	$ 0
Operating costs and expenses				
Production expenses	1,635,724	0	2,268,627	0
Production taxes	617,248	0	938,526	0
General and administrative expenses	343,745	14,845	744,034	21,105
Depreciation, depletion, amortization and accretion	1,321,361	0	2,016,079	0
Total operating costs and expenses	3,918,078	14,845	5,967,266	21,105
Operating income	3,613,018	(14,845)	5,060,909	(21,105)
Interest expense, net	(212,483)	(830)	(372,049)	(1,105)
Net income (loss)	$ 3,400,535	$ (15,675)	$ 4,688,860	$ (22,210)
Basic and diluted net income per common unit (in Dollars per share)	$ 0.82	$ 0	$ 1.24	
Weighted average common units outstanding - basic and diluted (in Shares)	4,158,589	0	3,795,001	

Consolidated Statement of Cash Flows - USD ($)	6 Months Ended	
	Jun. 30, 2018	Jun. 30, 2017
Cash flow from operating activities:		
Net income (loss)	$ 4,688,860	$ (22,210)
Adjustments to reconcile net income to cash from operating activities:		
Depreciation, depletion, amortization and accretion	2,016,079	0
Changes in operating assets and liabilities:		
Oil, natural gas and natural gas liquids revenue receivable	(4,427,059)	0
Due to related parties	(208,925)	0
Accounts payable and accrued expenses	1,069,593	18,668
Net cash flow provided by (used in) operating activities	3,138,548	(3,542)
Cash flow from investing activities:		
Cash paid for acquisition of oil and natural gas properties	(81,696,819)	0
Deposit for potential acquisition of oil and natural gas properties	(4,125,000)	0
Additions to oil and natural gas properties	(1,571,696)	0
Net cash flow used in investing activities	(87,393,515)	0
Cash flow from financing activities:		
Cash paid for offering costs	0	(224,608)
Net proceeds from line of credit	0	229,000
Proceeds from term loan	25,000,000	0
Payments on term loan	(10,000,000)	0
Proceeds from advance from member of general partner	7,000,000	0
Payments on advance from member of general partner	(7,000,000)	0
Net proceeds related to issuance of units	36,908,195	0
Distributions paid to limited partners	(2,631,824)	0
Net cash flow provided by financing activities	49,276,371	4,392
Increase (decrease) in cash and cash equivalents	(34,978,596)	850
Cash and cash equivalents, beginning of period	46,859,728	1,000
Cash and cash equivalents, end of period	11,881,132	1,850
Interest paid	397,954	679
Supplemental non-cash information:		

Accrued deferred offering costs	$ 0	$ 258,683

Partnership Organization	6 Months Ended
	Jun. 30, 2018
Disclosure Text Block [Abstract]	
Organization, Consolidation and Presentation of Financial Statements Disclosure [Text Block]	**Note 1. Partnership Organization** Energy Resources 12, L.P. (together with its wholly-owned subsidiary, the "Partnership") was formed as a Delaware limited partnership. The initial capitalization of the Partnership of $1,000 occurred on December 30, 2016. The Partnership is offering common units of limited partner interest (the "common units") on a best-efforts basis with the intention of raising up to $350,000,001 of capital, consisting of 17,631,579 common units. The Partnership's offering was declared effective by the Securities and Exchange Commission ("SEC") on May 17, 2017. As of July 25, 2017, the Partnership completed the sale of the minimum offering of 1,315,790 common units. The subscribers to the common units were admitted as Limited Partners of the Partnership at the initial closing of the offering and the Partnership has been admitting additional Limited Partners monthly since that time. The Partnership's primary investment objectives are to (i) acquire producing and non-producing oil and gas properties with development potential to be operated by third-party operators, and to enhance the value of the properties through drilling and other development activities, (ii) make distributions to the holders of the common units, (iii) engage in a liquidity transaction after five to seven years, in which all properties are sold and the sales proceeds are distributed to the partners, merge with another entity, or list the common units on a national securities exchange, and (iv) permit holders of common units to invest in oil and gas properties in a tax efficient basis. The proceeds from the sale of the common units primarily will be used to acquire producing and non-producing oil and natural gas properties onshore in the United States, and to develop those properties. As of June 30, 2018, the Partnership owned an approximate 2.7% non-operated working interest in 240 currently producing wells and 19 wells in various stages of the drilling and completion process, predominantly in McKenzie, Dunn, McLean and Mountrail counties of North Dakota (collectively, the "Bakken Assets"). The Bakken Assets, which are a part of the Bakken shale formation in the Greater Williston Basin, are operated by 14 third-party operators on behalf of the Partnership and other working interest owners. The general partner of the Partnership is Energy Resources 12 GP, LLC (the "General Partner"). The General Partner manages and controls the business affairs of the Partnership. David Lerner Associates, Inc. (the "Managing Dealer"), is acting as the dealer manager for the offering of the common units. The Partnership's fiscal year ends on December 31.

Summary of Significant Accounting Policies	6 Months Ended
	Jun. 30, 2018
Accounting Policies [Abstract]	
Significant Accounting Policies [Text Block]	**Note 2. Summary of Significant Accounting Policies** *Basis of Presentation* The accompanying unaudited financial statements have been prepared in accordance with the instructions for Article 10 of SEC Regulation S-X. Accordingly, they do not include all of the information required by generally accepted accounting principles ("GAAP") in the United States for complete financial statements. In the opinion of management, all adjustments (consisting of normal recurring accruals) considered necessary for a fair presentation have been included. These unaudited financial statements should be read in conjunction with the Partnership's audited December 31, 2017 financial statements included in its 2017 Annual Report on Form 10-K. Operating results for the three and six months ended June 30, 2018 are not necessarily indicative of the results that may be expected for the twelve-month period ending December 31, 2018. *Cash and Cash Equivalents* Cash and cash equivalents consist of highly liquid investments with original maturities of three months or less. The fair market value of cash and cash equivalents approximates their carrying value. Cash balances may at times exceed federal depository insurance limits. *Offering Costs* The Partnership is raising capital through an on-going best-efforts offering of units by the Managing Dealer, which receives a selling commission and a marketing expense allowance based on proceeds of the units sold. Additionally, the Partnership has incurred other offering costs including legal, accounting and reporting services. These offering costs are recorded by the Partnership as a reduction of partners' equity. As of June 30, 2018, the Partnership had completed the sale of 5.2 million common units for gross proceeds of approximately $100.5 million and proceeds net of offering costs of approximately $93.9 million. *Use of Estimates* The preparation of financial statements in conformity with United States GAAP requires management to make estimates and assumptions that affect the reported amounts in the consolidated financial statements and accompanying notes. Actual results could differ from those estimates.

The Partnership does not operate its oil and natural gas properties and receives actual oil, natural gas and natural gas liquids ("NGL") sales volumes and prices (in the normal course of business) more than a month later than the information is available to the operators of the wells. The Partnership closed on its first property acquisition on February 1, 2018 and continues to complete the requisite division and transfer orders to obtain title for each well with each operator. As a result, the operational data received from the operators during the post-close process is preliminary. Therefore, the Partnership has used the most current available production data gathered from its operators and the Oil and Gas Division of the North Dakota Industrial Commission, and oil, natural gas and NGL national index prices are used to estimate the accrual of revenue on these wells. The oil, natural gas and NGL sales revenue accrual can be impacted by many variables including rapid production decline rates, production curtailments by operators, the shut-in of wells with mechanical problems and rapidly changing market prices for oil, natural gas and NGLs. These variables could lead to an over or under accrual of oil, natural gas and NGL sales at the end of any particular quarter. However, the Partnership adjusts the estimated accruals of revenue to actual production in the period actual production is determined or the settlement proceeds are received.

Reclassifications

Certain prior period amounts in the consolidated financial statements have been reclassified to conform to the current period presentation with no effect on previously reported net income, partners' equity or cash flows.

Net Income Per Common Unit

Basic net income per common unit is computed as net income divided by the weighted average number of common units outstanding during the period. Diluted net income per common unit is calculated after giving effect to all potential common units that were dilutive and outstanding for the period. There were no common units with a dilutive effect for the three and six months ended June 30, 2018. As a result, basic and diluted outstanding common units were the same. The Incentive Distribution Rights (as discussed in Note 6) are not included in net income per common unit until such time that it is probable Payout (as discussed in Note 6) would occur.

Revenue Recognition

Since it did not acquire any assets until 2018, the Partnership did not record any revenue in 2017. The Partnership is bound by a joint operating agreement with the operator of each of its producing wells. Under the joint operating agreement, the Partnership's proportionate share of production is marketed at the discretion of the operators. Virtually all of the Partnership's contracts' pricing provisions are tied to a market index, with certain adjustments based on, among other factors, whether a well delivers to a gathering or transmission line, quality of oil, natural gas and natural gas liquids and prevailing supply and demand conditions, so that prices fluctuate to remain competitive with other available suppliers. The Partnership typically satisfies its performance obligations upon transfer of control of its products and records the related revenue in the month production is delivered to the purchaser. Settlement receipts for sales of oil, natural gas and natural gas liquids may not be received for more than a month after the date production is delivered to the purchaser, and as a result, the Partnership is required to estimate the amount of production delivered to the purchaser and the price that will be received for the sale of the product. The Partnership records the differences between estimates and the actual amounts received for product sales in the month that settlement proceeds are received from the operator.

The following table disaggregates the Partnership's revenue streams that are summarized as "Oil, natural gas and natural gas liquids revenues" on the consolidated statements of operations for the three and six months ended June 30, 2018.

	Three Months Ended June 30, 2018	Six Months Ended June 30, 2018
Oil revenues	$ 7,018,563	$10,207,973
Natural gas revenues	292,454	375,607
Natural gas liquids revenues	220,079	444,595
	$ 7,531,096	$11,028,175

Recently Adopted Accounting Standards

In August 2017, the FASB issued ASU No. 2017-12, *Derivatives and Hedging (Topic 815), Targeted Improvements to Accounting for Hedging Activities*, which amends the hedge accounting model to enable entities to better portray their risk management activities in their financial statements and enhance the transparency and understandability of hedging activity. The standard simplifies the application of hedge accounting and reduces the administrative burden of hedge documentation requirements and assessing hedge effectiveness. The standard is effective for annual and interim periods beginning after December 15, 2018 with early adoption permitted. The standard requires a modified retrospective approach for all hedge relationships that exist on the date of adoption. The presentation and disclosure guidance is required only prospectively. The Partnership adopted this standard on January 1, 2018. As of January 1, 2018 and June 30, 2018, the Partnership did not have any outstanding hedge positions; therefore, the adoption of this standard did not have a material impact on the Partnership's consolidated financial statements.

In May 2014, the Financial Accounting Standards Board issued Accounting Standards Update 2014-09, *Revenue from Contracts with Customers (Topic 606)*, that amends the former revenue recognition guidance and provides a revised comprehensive revenue recognition model with customers that contains principles that an entity will apply to determine the measurement of revenue and timing of when it is recognized. Throughout 2016 and 2017, the FASB issued several updates, including ASUs 2016-08, 2016-10, 2016-12, 2016-20, 2017-13 and 2017-14, respectively, to clarify specific topics originally described in ASU 2014-09. In August 2015, the FASB issued ASU No. 2015-14, which deferred the effective date of ASU 2014-09 to annual and interim periods beginning after December 15, 2017, and permitted early application for annual reporting periods beginning after December 15, 2016. The Partnership adopted this standard on January 1, 2018. The Partnership did not recognize any revenue for any period prior to adoption of this standard.

Recently Issued Accounting Standards

In February 2016, the FASB issued ASU No. 2016-02, Leases (Topic 842), which amends the existing accounting standards for lease accounting, including requiring lessees to recognize most leases on their balance sheets as right-of-use assets and lease liabilities. The standard is effective for annual and interim periods beginning after December 15, 2018 with early adoption permitted. The Partnership expects to adopt this standard as of January 1, 2019. Although the Partnership has not yet identified any material impact, the Partnership is still evaluating the impact this standard will have on its consolidated financial statements and related disclosures.

Oil and Gas Investments	6 Months Ended Jun. 30, 2018
Oil and Gas Property [Abstract]	
Oil and Gas Properties [Text Block]	**Note 3. Oil and Gas Investments**

On February 1, 2018, the Partnership completed its purchase of the Bakken Assets for $87.5 million. In addition to using proceeds from its best-efforts offering, the Partnership partially funded the acquisition using proceeds from an unsecured term loan of $25.0 million (discussed below in Note 5. Debt) and an advance from a member of the General Partner of $7.0 million. The advance from a member of the General Partner was repaid in full in May 2018. At closing, the Bakken Assets were comprised of 204 producing wells and 30 wells in various stages of the drilling and completion process.

The Partnership accounted for this acquisition as a purchase of a group of similar assets, and therefore capitalized transaction costs associated with this acquisition. These acquisition-related costs included, but were not limited to, fees for advisory and consulting (discussed below), due diligence, legal, accounting, engineering and environmental review services. The Partnership has capitalized approximately $5.0 million in transaction costs in conjunction with the acquisition. The Partnership also recorded an asset retirement obligation liability of approximately $0.1 million in conjunction with this acquisition. See Note 4. Asset Retirement Obligation below.

The Partnership adjusted the purchase price to reflect the operating revenues and expenses of the Bakken Assets between the acquisition effective date of September 1, 2017 and the closing date of February 1, 2018, in accordance with the closing conditions set forth in the purchase agreement. The net impact of the purchase price adjustments was a decrease to the purchase price of the asset of approximately $2.3 million.

The Partnership engaged Regional Energy Investors, LP ("REI") to perform advisory and consulting services, including supporting the Partnership through closing and post-closing of the purchase agreement of the Bakken Assets. In the first quarter of 2018, the Partnership paid REI a total of approximately $5.3 million for its advisory and consulting services. REI is also entitled to a fee of 5% of the gross sales price in the event the Partnership disposes any or all of the Bakken Assets, if surplus funds are available after Payout to the holders of the Partnership's common units, as defined in Note 6 below. Of the $5.3 million paid to REI, approximately $4.7 million of these services related to the acquisition of the Bakken Assets have been capitalized as part of the acquisition costs described above. REI is owned by entities that are controlled by Anthony F. Keating, III, Co-Chief Operating Officer of Energy 11 GP, LLC, and Michael J. Mallick, Co-Chief Operating Officer of Energy 11 GP, LLC. Glade M. Knight and David S. McKenney are the Chief Executive Officer and Chief Financial Officer, respectively, of Energy 11 GP, LLC as well as the Chief Executive Officer and Chief Financial Officer, respectively, of the General Partner. See Note 7. Related Parties below for additional information.

In total, the Partnership incurred approximately $2.9 million in capital drilling and completion costs for the period from February 1, 2018 to June 30, 2018. From February 1, 2018 to June 30, 2018, the Partnership participated in the drilling of 55 wells, of which 36 have been completed and 19 wells are in various stages of completion at June 30, 2018. To date, the Partnership has incurred approximately $2.9 million in capital expenditures and anticipates approximately $0.7 million remain to complete the 19 wells in various stages of completion.

The following unaudited pro forma financial information for the three and six months ended June 30, 2018 and 2017 have been prepared as if the acquisition of the Bakken Assets had occurred on January 1, 2017. The unaudited pro forma financial information was derived from the historical statements of operations of the Partnership and the historical financial statements of the sellers of the Bakken Assets. The unaudited pro forma financial information does not purport to be indicative of the results of operations that would have occurred had the acquisition of the Bakken Assets and related financings occurred on the basis assumed above, nor is such information indicative of the Partnership's expected future results of operations.

	Three Months Ended	Three Months Ended	Six Months Ended	Six Months Ended

	June 30, 2018	June 30, 2017	June 30, 2018	June 30, 2017
Revenues	$ 7,531,096	$ 3,423,571	$ 12,729,593	$ 6,262,434
Net income	$ 3,475,952	$ 1,057,017	$ 5,664,109	$ 1,938,596

On June 29, 2018, the Partnership, through a wholly-owned subsidiary (the “Buyer”), entered into a Purchase and Sale Agreement (“Purchase Agreement No. 2”) with Bruin E&P Non-Op Holdings, LLC (“Seller”), for the potential purchase of an additional portion of the Seller’s interest in the Bakken Assets, resulting in the Partnership acquiring an additional approximate average 2.7% non-operated working interest (the “Target Assets”). If all conditions to closing on the Target Assets are met under the Purchase Agreement No. 2, the Partnership’s non-operated working interest in the Bakken Assets would increase to approximately a total of 5.4%.

Pursuant to Purchase Agreement No. 2, the purchase price for the Target Assets is $82.5 million, subject to customary adjustments. On June 29, 2018, the Partnership funded a deposit of 5% of the purchase price, or $4,125,000 (the “Deposit”), to the Seller to be applied toward the purchase price at closing or to be released to the Seller if the transaction does not close by the outside closing date due to the Buyer’s breach of Purchase Agreement No. 2. In the event the transaction does not close due to a breach by Sellers, the Deposit will be refunded to the Partnership. If the Buyer does not perform under the contract as a result of its diligence review or otherwise breach Purchase Agreement No. 2, the Sellers’ sole remedy against the Buyer is release of the Deposit to the Seller. The final settlement purchase price is subject to customary post-closing adjustments, as defined and identified in Purchase Agreement No. 2.

The closing of Purchase Agreement No. 2 is subject to the satisfaction of a number of required conditions which currently remain unsatisfied under Purchase Agreement No. 2. Consummation of the acquisition is subject to the Buyer’s satisfactory completion of the review of title, environmental investigations, financial analysis and geological analysis, obtaining sufficient financing to fund the purchase price and other due diligence. Accordingly, there can be no assurance at this time that all of the conditions precedent to consummating Purchase Agreement No. 2 will be satisfied, that the Partnership will find the results of its diligence investigation acceptable, that the Partnership will be able to obtain sufficient financing on terms reasonably acceptable or that the transaction will be successfully completed.

The Partnership has engaged REI to perform advisory and consulting services and support the Partnership through closing of Purchase Agreement No. 2, including assistance with due diligence related to the Target Assets and obtaining financing for the proposed transaction. The Partnership will pay REI a total of approximately $4.1 million for its advisory and consulting services; the $4.1 million has been accrued in Due to related parties on the consolidated balance sheets as of June 30, 2018. REI is also entitled to a fee of 5% of the gross sales price in the event the Partnership disposes any or all of the Target Assets, if surplus funds are available after Payout to the holders of the Partnership’s common units, as defined below in Note 6.

Asset Retirement Obligations	6 Months Ended Jun. 30, 2018
Asset Retirement Obligation Disclosure [Abstract]	
Asset Retirement Obligation Disclosure [Text Block]	**Note 4. Asset Retirement Obligations**

The Partnership records an asset retirement obligation (“ARO”) and capitalizes the asset retirement costs in oil and natural gas properties in the period in which the asset retirement obligation is incurred based upon the fair value of an obligation to perform site reclamation, dismantle facilities or plug and abandon wells. After recording these amounts, the ARO is accreted to its future estimated value using an assumed cost of funds and the additional capitalized costs are depreciated on a unit-of-production basis. Inherent in the present value calculation are numerous assumptions and judgments including the ultimate settlement amounts, inflation factors, credit adjusted discount rates, timing of settlement and changes in the legal, regulatory, environmental and political environments. To the extent future revisions of these assumptions impact the present value of the existing asset retirement obligation, a corresponding adjustment is made to the oil and natural gas property balance. The changes in the aggregate ARO are as follows:

	2018
Balance as of January 1, 2018	$ -
Liabilities incurred on February 1, 2018 (acquisition)	133,155
Well additions	5,562
Accretion	3,051
Balance as of June 30, 2018	$ 141,768

Debt	6 Months Ended Jun. 30, 2018
Debt Disclosure [Abstract]	
Debt Disclosure [Text Block]	**Note 5. Debt**

On January 16, 2018, the Partnership entered into a loan agreement with Bank of America, N.A., as the lender, for an unsecured term loan (“Term Loan”) of $25.0 million. The Partnership used the $25.0 million proceeds from the Term Loan to partially fund the initial purchase of the Bakken Assets, as described in Note 3. Oil and Gas Investments above. The Term Loan bears interest at a variable rate based on the London Inter-Bank

Offered Rate (LIBOR) plus a margin of 2.00%. Interest is payable monthly. The maturity date is January 15, 2019.

The Term Loan contains mandatory prepayment requirements, customary affirmative and negative covenants and events of default. Under the terms of the loan agreement, the Partnership may make voluntary prepayments, in whole or in part, at any time with no penalty. Glade M. Knight, the General Partner's Chief Executive Officer, and David S. McKenney, the General Partner's Chief Financial Officer, have guaranteed repayment of the Term Loan and have not and will not receive any consideration in exchange for providing this guarantee.

As of June 30, 2018, the outstanding balance on the Term Loan was $15.0 million. The outstanding balance at June 30, 2018 approximates its fair market value. The Partnership estimated the fair value of its Term Loan by discounting the future cash flows of the instrument at estimated market rates consistent with the maturity of a debt obligation with similar credit terms and credit characteristics, which are Level 3 inputs under the fair value hierarchy. Market rates take into consideration general market conditions and maturity.

Capital Contribution and Partners' Equity	6 Months Ended Jun. 30, 2018
Partners' Capital Notes [Abstract]	
Partners' Capital Notes Disclosure [Text Block]	**Note 6. Capital Contribution and Partners' Equity**

Note 6. Capital Contribution and Partners' Equity

At inception, the General Partner and organizational limited partner made initial capital contributions totaling $1,000 to the Partnership. Upon closing of the minimum offering, the organizational limited partner withdrew its initial capital contribution of $990, the General Partner received Incentive Distribution Rights (defined below), and has been and will be reimbursed for its documented third party out-of-pocket expenses incurred in organizing the Partnership and offering the common units.

As of July 25, 2017, the Partnership completed its minimum offering of 1,315,790 common units at $19.00 per common unit. In October 2017, the Partnership completed the sale of all common units at $19.00 (2,631,579 common units). In accordance with the prospectus, all subsequent common units are being sold at $20.00 per common unit. As of June 30, 2018, the Partnership had completed the sale of 5.2 million common units for gross proceeds of approximately $100.5 million and proceeds net of offering costs of approximately $93.9 million.

The Partnership intends to continue to raise capital through its best-efforts offering of common units by the Managing Dealer at $20.00. Under the agreement with the Managing Dealer, the Managing Dealer receives a total of 6% in selling commissions and a marketing expense allowance based on gross proceeds of the common units sold. The Managing Dealer also has Dealer Manager Incentive Fees (defined below) where the Managing Dealer could receive distributions up to an additional 4% of gross proceeds of the common units sold in the Partnership's best-efforts offering as outlined in the prospectus based on the performance of the Partnership. Based on the common units sold through June 30, 2018, the Dealer Manager Incentive Fees are approximately $4.0 million, subject to Payout (defined below).

Prior to "Payout," which is defined below, all of the distributions made by the Partnership, if any, will be paid to the holders of common units. Accordingly, the Partnership will not make any distributions with respect to the Incentive Distribution Rights and will not pay the Dealer Manager Incentive Fees to the Managing Dealer, until Payout occurs.

The Agreement of Limited Partnership of the Partnership (the "Partnership Agreement") provides that "Payout", which is defined below, occurs on the day when the aggregate amount distributed with respect to each of the common units equals $20.00 plus the Payout Accrual. The Partnership Agreement defines "Payout Accrual" as 7% per annum simple interest accrued monthly until paid on the Net Investment Amount outstanding from time to time. The Partnership Agreement defines Net Investment Amount initially as $20.00 per common unit, regardless of the amount paid for the common unit. If at any time the Partnership distributes to holders of common units more than the Payout Accrual, the amount the Partnership distributes in excess of the Payout Accrual will reduce the Net Investment Amount.

All distributions made by the Partnership after Payout, which may include all or a portion of the proceeds of the sale of all or substantially all of the Partnership's assets, will be made as follows:

- First, (i) to the Record Holders of the Incentive Distribution Rights, 30%; (ii) to the Managing Dealer, the "Dealer Manager Incentive Fees", 30%, until such time as the Managing Dealer receives 4% of the gross proceeds of the common units sold; and (iii) to the Record Holders of outstanding common units, 40%, pro rata based on their percentage interest.

- Thereafter, (i) to the Record Holders of the Incentive Distribution Rights, 60%; and (ii) to the Record Holders of outstanding common units, 40%, pro rata based on their percentage interest.

All items of income, gain, loss and deduction will be allocated to each Partner's capital account in a manner generally consistent with the distribution procedures outlined above.

For the three and six months ended June 30, 2018, the Partnership paid distributions of $0.349041 and $0.698082 per common unit, or $1.4 million and $2.6 million, respectively.

Related Parties	6 Months Ended
	Jun. 30, 2018
Related Party Transactions [Abstract]	
Related Party Transactions Disclosure [Text Block]	**Note 7. Related Parties** The Partnership has, and is expected to continue to engage in, significant transactions with related parties. These transactions cannot be construed to be at arm's length and the results of the Partnership's operations may be different than if conducted with non-related parties. The General Partner's Board of Directors oversees and reviews the Partnership's related party relationships and is required to approve any significant modifications to any existing related party transactions, as well as any new significant related party transactions. The Partnership will reimburse the General Partner for any costs incurred by the General Partner for certain expenses, which include costs for organizing the Partnership and costs incurred in the offering of the common units. The Partnership has also agreed to pay the General Partner an advisory fee to manage the day-to-day affairs of the Partnership, including serving as an investment advisor and consultant in connection with the acquisition, development, operation and disposition of oil and gas properties and other assets of the Partnership. In accordance with the limited partner agreement, subsequent to the Partnership's first asset purchase which occurred on February 1, 2018, the Partnership is required to pay quarterly an annual fee of 0.5% of the total gross equity proceeds raised by the Partnership in its best-efforts offering. Based upon the total gross equity proceeds as of June 30, 2018, the management fee for the three and six months ended June 30, 2018 due to the General Partner is approximately $126,000 and $185,000, respectively. As of June 30, 2018, the accrued management fee due to the General Partner is approximately $185,000, which has been accrued on the consolidated balance sheets in Due to related parties at June 30, 2018 and included in General and administrative expenses on the consolidated statements of operations. The Partnership also will reimburse the General Partner for certain general and administrative costs. For the three and six months ended June 30, 2018, approximately $102,000 and $183,000 of general and administrative costs were incurred by a member of the General Partner and will be reimbursed by the Partnership. At June 30, 2018, the approximately $102,000 that was due to a member of the General Partner is included in Due to related parties in the consolidated balance sheets. In January 2018, the Partnership received an advance of $7.0 million from a member of the General Partner to partially fund the purchase of the Bakken Assets. The Partnership repaid a member of the General Partner in full in May 2018. The advance did not bear interest and the member of the General Partner did not receive any compensation for the advance. The Chief Executive Officer and Chief Financial Officer of the Partnership's General Partner are also the Chief Executive Officer and Chief Financial Officer of Energy 11 GP, LLC, the general partner of Energy 11, L.P. ("Energy 11"), a limited partnership that also invests in producing and non-producing oil and gas properties on-shore in the United States. On January 31, 2018, the Partnership entered into a cost sharing agreement with Energy 11 that will give the Partnership access to Energy 11's personnel and administrative resources, including accounting, asset management and other day-to-day management support. The shared day-to-day costs will be split evenly between the two partnerships and any direct third-party costs will be paid by the party receiving the services. The shared costs will be based on actual costs incurred with no mark-up or profit to the Partnership. The agreement may be terminated at any time by either party upon 60 days written notice. As noted above, the cost sharing agreement reduces the costs to the Partnership for accounting and asset management services provided through a member of the General Partner. In addition to certain accounting and asset management resources, the Partnership and Energy 11 share the rent expense for leased office space (leased from an affiliate of a member of the general partner of Energy 11) in Oklahoma City, Oklahoma along with the compensation due to the President of Energy 11's general partner. For the three and six months ended June 30, 2018, approximately $64,000 and $111,000, respectively, of expenses subject to the cost sharing agreement were incurred by the Partnership and will be reimbursed to Energy 11. At June 30, 2018, approximately $64,000 is due from the Partnership to Energy 11 and is included in Due to related parties in the consolidated balance sheets.

Subsequent Event	6 Months Ended
	Jun. 30, 2018
Subsequent Events [Abstract]	
Subsequent Events [Text Block]	**Note 8. Subsequent Events** In July 2018, the Partnership closed on the issuance of approximately 0.4 million common units through its ongoing best-efforts offering, representing gross proceeds to the Partnership of approximately $8.4 million and proceeds net of selling and marketing costs of approximately $7.9 million. In July 2018, the Partnership declared and paid $0.6 million, or $0.107397 per outstanding common unit, in distributions to its holders of common units.

Accounting Policies, by Policy (Policies)	6 Months Ended
	Jun. 30, 2018
Accounting Policies [Abstract]	
Basis of Accounting, Policy [Policy Text	*Basis of Presentation*

Block]	The accompanying unaudited financial statements have been prepared in accordance with the instructions for Article 10 of SEC Regulation S-X. Accordingly, they do not include all of the information required by generally accepted accounting principles (“GAAP”) in the United States for complete financial statements. In the opinion of management, all adjustments (consisting of normal recurring accruals) considered necessary for a fair presentation have been included. These unaudited financial statements should be read in conjunction with the Partnership’s audited December 31, 2017 financial statements included in its 2017 Annual Report on Form 10-K. Operating results for the three and six months ended June 30, 2018 are not necessarily indicative of the results that may be expected for the twelve-month period ending December 31, 2018.
Cash and Cash Equivalents, Policy [Policy Text Block]	*Cash and Cash Equivalents* Cash and cash equivalents consist of highly liquid investments with original maturities of three months or less. The fair market value of cash and cash equivalents approximates their carrying value. Cash balances may at times exceed federal depository insurance limits.
Offering Costs, Policy [Policy Text Block]	*Offering Costs* The Partnership is raising capital through an on-going best-efforts offering of units by the Managing Dealer, which receives a selling commission and a marketing expense allowance based on proceeds of the units sold. Additionally, the Partnership has incurred other offering costs including legal, accounting and reporting services. These offering costs are recorded by the Partnership as a reduction of partners’ equity. As of June 30, 2018, the Partnership had completed the sale of 5.2 million common units for gross proceeds of approximately $100.5 million and proceeds net of offering costs of approximately $93.9 million.
Use of Estimates, Policy [Policy Text Block]	*Use of Estimates* The preparation of financial statements in conformity with United States GAAP requires management to make estimates and assumptions that affect the reported amounts in the consolidated financial statements and accompanying notes. Actual results could differ from those estimates. The Partnership does not operate its oil and natural gas properties and receives actual oil, natural gas and natural gas liquids (“NGL”) sales volumes and prices (in the normal course of business) more than a month later than the information is available to the operators of the wells. The Partnership closed on its first property acquisition on February 1, 2018 and continues to complete the requisite division and transfer orders to obtain title for each well with each operator. As a result, the operational data received from the operators during the post-close process is preliminary. Therefore, the Partnership has used the most current available production data gathered from its operators and the Oil and Gas Division of the North Dakota Industrial Commission, and oil, natural gas and NGL national index prices are used to estimate the accrual of revenue on these wells. The oil, natural gas and NGL sales revenue accrual can be impacted by many variables including rapid production decline rates, production curtailments by operators, the shut-in of wells with mechanical problems and rapidly changing market prices for oil, natural gas and NGLs. These variables could lead to an over or under accrual of oil, natural gas and NGL sales at the end of any particular quarter. However, the Partnership adjusts the estimated accruals of revenue to actual production in the period actual production is determined or the settlement proceeds are received.
Reclassification, Policy [Policy Text Block]	*Reclassifications* Certain prior period amounts in the consolidated financial statements have been reclassified to conform to the current period presentation with no effect on previously reported net income, partners’ equity or cash flows.
Earnings Per Share, Policy [Policy Text Block]	*Net Income Per Common Unit* Basic net income per common unit is computed as net income divided by the weighted average number of common units outstanding during the period. Diluted net income per common unit is calculated after giving effect to all potential common units that were dilutive and outstanding for the period. There were no common units with a dilutive effect for the three and six months ended June 30, 2018. As a result, basic and diluted outstanding common units were the same. The Incentive Distribution Rights (as discussed in Note 6) are not included in net income per common unit until such time that it is probable Payout (as discussed in Note 6) would occur.
Revenue Recognition, Policy [Policy Text Block]	*Revenue Recognition* Since it did not acquire any assets until 2018, the Partnership did not record any revenue in 2017. The Partnership is bound by a joint operating agreement with the operator of each of its producing wells. Under the joint operating agreement, the Partnership’s proportionate share of production is marketed at the discretion of the operators. Virtually all of the Partnership’s contracts’ pricing provisions are tied to a market index, with certain adjustments based on, among other factors, whether a well delivers to a gathering or transmission line, quality of oil, natural gas and natural gas liquids and prevailing supply and demand conditions, so that prices fluctuate to remain competitive with other available suppliers. The Partnership typically satisfies its performance obligations upon transfer of control of its products and records the related revenue in the month production is delivered to the purchaser. Settlement receipts for sales of oil, natural gas and natural gas liquids may not be received for more than a month after the date production is delivered to the purchaser, and as a result, the Partnership is required to estimate the amount of production delivered to the purchaser and the price that will be received for the sale of the product. The Partnership records the differences between estimates and the actual amounts received for product sales in the month that settlement proceeds are received from the operator. The following table disaggregates the Partnership’s revenue streams that are summarized as “Oil, natural gas and natural gas liquids revenues” on the consolidated statements of operations for the three and six months ended June 30, 2018. **Three**

	Months Ended June 30, 2018	Six Months Ended June 30, 2018
Oil revenues	$ 7,018,563	$10,207,973
Natural gas revenues	292,454	375,607
Natural gas liquids revenues	220,079	444,595
	$ 7,531,096	$11,028,175

New Accounting Pronouncements, Policy [Policy Text Block]

Recently Adopted Accounting Standards

In August 2017, the FASB issued ASU No. 2017-12, *Derivatives and Hedging (Topic 815), Targeted Improvements to Accounting for Hedging Activities*, which amends the hedge accounting model to enable entities to better portray their risk management activities in their financial statements and enhance the transparency and understandability of hedging activity. The standard simplifies the application of hedge accounting and reduces the administrative burden of hedge documentation requirements and assessing hedge effectiveness. The standard is effective for annual and interim periods beginning after December 15, 2018 with early adoption permitted. The standard requires a modified retrospective approach for all hedge relationships that exist on the date of adoption. The presentation and disclosure guidance is required only prospectively. The Partnership adopted this standard on January 1, 2018. As of January 1, 2018 and June 30, 2018, the Partnership did not have any outstanding hedge positions; therefore, the adoption of this standard did not have a material impact on the Partnership's consolidated financial statements.

In May 2014, the Financial Accounting Standards Board issued Accounting Standards Update 2014-09, *Revenue from Contracts with Customers (Topic 606)*, that amends the former revenue recognition guidance and provides a revised comprehensive revenue recognition model with customers that contains principles that an entity will apply to determine the measurement of revenue and timing of when it is recognized. Throughout 2016 and 2017, the FASB issued several updates, including ASUs 2016-08, 2016-10, 2016-12, 2016-20, 2017-13 and 2017-14, respectively, to clarify specific topics originally described in ASU 2014-09. In August 2015, the FASB issued ASU No. 2015-14, which deferred the effective date of ASU 2014-09 to annual and interim periods beginning after December 15, 2017, and permitted early application for annual reporting periods beginning after December 15, 2016. The Partnership adopted this standard on January 1, 2018. The Partnership did not recognize any revenue for any period prior to adoption of this standard.

Recently Issued Accounting Standards

In February 2016, the FASB issued ASU No. 2016-02, Leases (Topic 842), which amends the existing accounting standards for lease accounting, including requiring lessees to recognize most leases on their balance sheets as right-of-use assets and lease liabilities. The standard is effective for annual and interim periods beginning after December 15, 2018 with early adoption permitted. The Partnership expects to adopt this standard as of January 1, 2019. Although the Partnership has not yet identified any material impact, the Partnership is still evaluating the impact this standard will have on its consolidated financial statements and related disclosures.

Summary of Significant Accounting Policies (Tables)	**6 Months Ended Jun. 30, 2018**
Accounting Policies [Abstract]	
Disaggregation of Revenue [Table Text Block]	The following table disaggregates the Partnership's revenue streams that are summarized as "Oil, natural gas and natural gas liquids revenues" on the consolidated statements of operations for the three and six months ended June 30, 2018.

	Three Months Ended June 30, 2018	Six Months Ended June 30, 2018
Oil revenues	$ 7,018,563	$10,207,973
Natural gas revenues	292,454	375,607
Natural gas liquids revenues	220,079	444,595
	$ 7,531,096	$11,028,175

Oil and Gas Investments (Tables)	**6 Months Ended Jun. 30, 2018**
Oil and Gas Property [Abstract]	
Business Acquisition, Pro Forma Information [Table Text Block]	The following unaudited pro forma financial information for the three and six months ended June 30, 2018 and 2017 have been prepared as if the acquisition of the Bakken Assets had occurred on January 1, 2017. The unaudited pro forma financial information was derived from the historical statements of operations of the Partnership and the historical financial statements of the sellers of the Bakken Assets. The unaudited pro forma financial information does not purport to be indicative of the results of operations that would have occurred had the acquisition of the Bakken Assets and related financings occurred on the basis assumed above, nor is such information indicative of the Partnership's expected future results of operations.

Three

	Three Months Ended June 30, 2018	Months Ended June 30, 2017	Six Months Ended June 30, 2018	Six Months Ended June 30, 2017
Revenues	$ 7,531,096	$ 3,423,571	$ 12,729,593	$ 6,262,434
Net income	$ 3,475,952	$ 1,057,017	$ 5,664,109	$ 1,938,596

Asset Retirement Obligations (Tables)	6 Months Ended
	Jun. 30, 2018
Asset Retirement Obligation Disclosure [Abstract]	
Schedule of Asset Retirement Obligations [Table Text Block]	The changes in the aggregate ARO are as follows:

	2018
Balance as of January 1, 2018	$ -
Liabilities incurred on February 1, 2018 (acquisition)	133,155
Well additions	5,562
Accretion	3,051
Balance as of June 30, 2018	$141,768

Partnership Organization (Details)		6 Months Ended	7 Months Ended	
	Dec. 30, 2016 USD ($) shares	Jun. 30, 2018	Jul. 25, 2017 shares	Feb. 01, 2018
Partnership Organization (Details) [Line Items]				
Limited Liability Company or Limited Partnership, Business, Formation State	Delaware			
Partners' Capital Account, Contributions (in Dollars) | $	$ 1,000			
Total Amount of Unit Offering (in Dollars) | $	$ 350,000,001			
Total Amount of Units Offered (in Shares) | shares	17,631,579			
Minimum Unit Offering, Shares (in Shares) | shares			1,315,790	
Subsidiary of Limited Liability Company or Limited Partnership, Business Purpose	(i) acquire producing and non-producing oil and gas properties with development potential to be operated by third-party operators, and to enhance the value of the properties through drilling and other development activities, (ii) make distributions to the holders of the common units, (iii) engage in a liquidity transaction after five to seven years, in which all properties are sold and the sales proceeds are distributed to the partners, merge with another entity, or list the common units on a national securities exchange, and (iv) permit holders of common units to invest in oil and gas properties in a tax efficient basis. The proceeds from the sale of the common units primarily will be used to acquire producing and non-producing oil and natural gas properties onshore in the United States, and to develop those properties.			
Bakken Assets [Member]				
Partnership Organization (Details) [Line Items]				
Gas and Oil Area Developed, Net		2.70%		
Productive Oil Wells, Number of Wells, Net		240		204
Wells in Process of Drilling		19		
Number of Operators		14		

Summary of Significant Accounting Policies (Details) - USD ($) $ in Millions	1 Months Ended	18 Months Ended
	Oct. 31, 2017	Jun. 30, 2018
Accounting Policies [Abstract]		
Partners' Capital Account, Units, Sale of Units (in Shares)	2,631,579	5,200,000
Proceeds from Issuance of Common Limited Partners Units		$ 100.5
Proceeds, Net of Offering Costs, from Issuance of Common Limited Partners Units		$ 93.9

Summary of Significant Accounting Policies (Details) - Disaggregation of Revenue - USD ($)	3 Months Ended		6 Months Ended	
	Jun. 30, 2018	Jun. 30, 2017	Jun. 30, 2018	Jun. 30, 2017
Disaggregation of Revenue [Line Items]				

	$ 7,531,096	$ 0	$ 11,028,175	$ 0
Oil [Member]				
Disaggregation of Revenue [Line Items]				
Oil revenues	7,018,563		10,207,973	
Natural Gas [Member]				
Disaggregation of Revenue [Line Items]				
Natural gas revenues	292,454		375,607	
Natural Gas Liquids [Member]				
Disaggregation of Revenue [Line Items]				
Natural gas liquids revenues	$ 220,079		$ 444,595	

Oil and Gas Investments (Details)			3 Months Ended	5 Months Ended	6 Months Ended		
	Jun. 29, 2018 USD ($)	Feb. 01, 2018 USD ($)	Mar. 31, 2018 USD ($)	Jun. 30, 2018 USD ($)	Jun. 30, 2018 USD ($)	Jun. 30, 2017 USD ($)	Dec. 31, 2017 USD ($)
Oil and Gas Investments (Details) [Line Items]							
Proceeds from Issuance of Unsecured Debt					$ 25,000,000	$ 0	
Proceeds from Related Party Debt					7,000,000	$ 0	
Asset Retirement Obligation, Liabilities Incurred					5,562		
Deposits Assets, Current				$ 4,125,000	4,125,000		$ 8,750,000
Due to Related Parties, Current				$ 4,474,698	$ 4,474,698		$ 5,283,623
Bakken Assets [Member]							
Oil and Gas Investments (Details) [Line Items]							
Business Combination, Consideration Transferred		$ 87,500,000					
Proceeds from Issuance of Unsecured Debt		25,000,000					
Proceeds from Related Party Debt		$ 7,000,000					
Productive Oil Wells, Number of Wells, Net		204		240	240		
Gas and Oil Area Undeveloped, Net		30		55			
Acquisition Costs, Period Cost			$ 5,000,000				
Asset Retirement Obligation, Liabilities Incurred			100,000		$ 133,155		
Non-cash Transaction Increase in Accounts Receivable Settlement of Pre-close Activity		$ 2,300,000					
Costs Incurred, Development Costs				$ 2,900,000			
Development Wells Drilled, Net Productive				36			
Wells in Process of Drilling				19	19		
Capital Expenditures Drilling and Completion of Wells					$ 700,000		
Gas and Oil Area Developed, Net					2.70%		
Bakken Assets [Member] | Affiliated Entity [Member]							
Oil and Gas Investments (Details) [Line Items]							
Acquisition Costs, Period Cost			4,700,000				
Advisory and Consulting Services Related Party			$ 5,300,000				
Asset Disposal Fee, Related Party, Percentage			5.00%				
Bakken Assets [Member] | Acquisition No. 2 [Member]							
Oil and Gas Investments (Details) [Line Items]							
Business Combination, Consideration Transferred	$ 82,500,000						
Gas and Oil Area Developed, Net	2.70%						
Purchase Agreement, Deposit Percentage	5.00%						
Deposits Assets, Current	$ 4,125,000						
Due to Related Parties, Current				$ 4,100,000	$ 4,100,000		
Bakken Assets [Member] | Acquisition No. 2 [Member] | Affiliated Entity							

[Member]							
Oil and Gas Investments (Details) [Line Items]							
Advisory and Consulting Services Related Party	$ 4,100,000						
Asset Disposal Fee, Related Party, Percentage	5.00%						
Bakken Assets [Member] | Maximum [Member] | Acquisition No. 2 [Member]							
Oil and Gas Investments (Details) [Line Items]							
Gas and Oil Area Developed, Net	5.40%						

Oil and Gas Investments (Details) - Business Acquisition, Pro Forma Information - USD ($)	3 Months Ended		6 Months Ended	
	Jun. 30, 2018	Jun. 30, 2017	Jun. 30, 2018	Jun. 30, 2017
Business Acquisition, Pro Forma Information [Abstract]				
Revenues	$ 7,531,096	$ 3,423,571	$ 12,729,593	$ 6,262,434
Net income	$ 3,475,952	$ 1,057,017	$ 5,664,109	$ 1,938,596

Asset Retirement Obligations (Details) - Schedule of Asset Retirement Obligations - USD ($)	3 Months Ended	6 Months Ended
	Mar. 31, 2018	Jun. 30, 2018
Asset Retirement Obligations (Details) - Schedule of Asset Retirement Obligations [Line Items]		
Balance	$ 0	$ 0
Well additions		5,562
Accretion		3,051
Balance		141,768
Bakken Assets [Member]		
Asset Retirement Obligations (Details) - Schedule of Asset Retirement Obligations [Line Items]		
Well additions	$ 100,000	$ 133,155

Debt (Details) - USD ($)		6 Months Ended		
	Jan. 16, 2018	Jun. 30, 2018	Jun. 30, 2017	Dec. 31, 2017
Debt (Details) [Line Items]				
Proceeds from Issuance of Unsecured Debt		$ 25,000,000	$ 0	
Unsecured Debt, Current		15,000,000		$ 0
Notes Payable to Banks [Member]				
Debt (Details) [Line Items]				
Debt Instrument, Face Amount	$ 25,000,000			
Proceeds from Issuance of Unsecured Debt	$ 25,000,000			
Debt Instrument, Maturity Date	Jan. 15, 2019			
Debt Instrument, Payment Terms	The Term Loan contains mandatory prepayment requirements, customary affirmative and negative covenants and events of default. Under the terms of the loan agreement, the Partnership may make voluntary prepayments, in whole or in part, at any time with no penalty.			
Guarantor Obligations, Origin and Purpose	Glade M. Knight, the General Partner's Chief Executive Officer, and David S. McKenney, the General Partner's Chief Financial Officer, have guaranteed repayment of the Term Loan and have not and will not receive any consideration in exchange for providing this guarantee.			
Unsecured Debt, Current		$ 15,000,000		
London Interbank Offered Rate (LIBOR) [Member] | Notes Payable to Banks [Member]				
Debt (Details) [Line Items]				
Debt Instrument, Basis Spread on Variable Rate	2.00%			

Capital Contribution and Partners' Equity (Details) - USD ($)		1 Months Ended	3 Months Ended	6 Months Ended		7 Months Ended	12 Months Ended	18 Months Ended
	Dec. 30, 2016	Oct. 31, 2017	Jun. 30, 2018	Jun. 30, 2018	Jun. 30,	Jul. 25, 2017	Dec. 31, 2017	Jun. 30, 2018

					2017			
Partners' Capital Notes [Abstract]								
Partners' Capital Account, Contributions	$ 1,000							
Partners' Capital Account, Return of Contribution Upon Minimum Offering							$ 990	
Minimum Unit Offering, Shares (in Shares)						1,315,790		
Partners Capital Account, Units Sold, Price Per Unit (in Dollars per share)		$ 19.00				$ 19.00		
Partners' Capital Account, Units, Sale of Units (in Shares)		2,631,579						5,200,000
Proceeds from Issuance of Common Limited Partners Units								$ 100,500,000
Proceeds, Net of Offering Costs, from Issuance of Common Limited Partners Units								$ 93,900,000
Partners' Capital Account, Description of Units Sold				The Partnership intends to continue to raise capital through its best-efforts offering of common units by the Managing Dealer at $20.00. Under the agreement with the Managing Dealer, the Managing Dealer receives a total of 6% in selling commissions and a marketing expense allowance based on gross proceeds of the common units sold. The Managing Dealer also has Dealer Manager Incentive Fees (defined below) where the Managing Dealer could receive distributions up to an additional 4% of gross proceeds of the common units sold in the Partnership's best-efforts offering as outlined in the prospectus based on the performance of the Partnership.				
Managing Dealer, Selling Commissions, Percentage				6.00%				
Managing Dealer, Maximum Contingent Incentive Fee on Gross Proceeds, Percentage				4.00%				
Managing Dealer, Maximum Contingent Incentive Fee on Gross Proceeds				$ 4,000,000				
Key Provisions of Operating or Partnership Agreement, Description				The Agreement of Limited Partnership of the Partnership (the "Partnership Agreement") provides that "Payout", which is defined below, occurs on the day when the aggregate amount distributed with respect to each of the common units equals $20.00 plus the Payout Accrual. The Partnership Agreement defines "Payout Accrual" as 7% per annum simple interest accrued monthly until paid on the Net Investment Amount outstanding from				

				time to time. The Partnership Agreement defines Net Investment Amount initially as $20.00 per common unit, regardless of the amount paid for the common unit. If at any time the Partnership distributes to holders of common units more than the Payout Accrual, the amount the Partnership distributes in excess of the Payout Accrual will reduce the Net Investment Amount.All distributions made by the Partnership after Payout, which may include all or a portion of the proceeds of the sale of all or substantially all of the Partnership's assets, will be made as follows:●First, (i) to the Record Holders of the Incentive Distribution Rights, 30%; (ii) to the Managing Dealer, the "Dealer Manager Incentive Fees", 30%, until such time as the Managing Dealer receives 4% of the gross proceeds of the common units sold; and (iii) to the Record Holders of outstanding common units, 40%, pro rata based on their percentage interest.●Thereafter, (i) to the Record Holders of the Incentive Distribution Rights, 60%; and (ii) to the Record Holders of outstanding common units, 40%, pro rata based on their percentage interest.All items of income, gain, loss and deduction will be allocated to each Partner's capital account in a manner generally consistent with the distribution procedures outlined above.				
Distribution Made to Limited Partner, Distributions Paid, Per Unit (in Dollars per share)			$ 0.349041	$ 0.698082				
Distribution Made to Limited Partner, Cash Distributions Paid			$ 1,400,000	$ 2,631,824	$ 0			

Related Parties (Details) - USD ($)	1 Months Ended	3 Months Ended	6 Months Ended		
	Jan. 31, 2018	Jun. 30, 2018	Jun. 30, 2018	Jun. 30, 2017	Dec. 31, 2017

Related Parties (Details) [Line Items]					
Related Party Transaction, Description of Transaction			subsequent to the Partnership's first asset purchase which occurred on February 1, 2018, the Partnership is required to pay quarterly an annual fee of 0.5% of the total gross equity proceeds raised by the Partnership in its best-efforts offering.		
Due to Related Parties, Current		$ 4,474,698	$ 4,474,698		$ 5,283,623
Proceeds from Related Party Debt			7,000,000	$ 0	
General Partner [Member]					
Related Parties (Details) [Line Items]					
Related Party Transaction, Selling, General and Administrative Expenses from Transactions with Related Party		102,000	183,000		
Due to Related Parties, Current		102,000	102,000		
Proceeds from Related Party Debt	$ 7,000,000				
Energy 11 [Member]					
Related Parties (Details) [Line Items]					
Related Party Transaction, Selling, General and Administrative Expenses from Transactions with Related Party		64,000	111,000		
Due to Related Parties, Current		64,000	64,000		
Management Fee [Member] | General Partner [Member]					
Related Parties (Details) [Line Items]					
Related Party Transaction, Selling, General and Administrative Expenses from Transactions with Related Party		126,000	185,000		
Due to Related Parties, Current		$ 185,000	$ 185,000		

Subsequent Event (Details) - USD ($)	1 Months Ended		3 Months Ended	6 Months Ended		18 Months Ended
	Jul. 31, 2018	Oct. 31, 2017	Jun. 30, 2018	Jun. 30, 2018	Jun. 30, 2017	Jun. 30, 2018
Subsequent Event (Details) [Line Items]						
Partners' Capital Account, Units, Sale of Units (in Shares)		2,631,579				5,200,000
Proceeds from Issuance of Common Limited Partners Units						$ 100,500,000
Distribution Made to Limited Partner, Cash Distributions Paid			$ 1,400,000	$ 2,631,824	$ 0	
Distribution Made to Limited Partner, Distributions Paid, Per Unit (in Dollars per share)			$ 0.349041	$ 0.698082		
Subsequent Event [Member]						
Subsequent Event (Details) [Line Items]						
Distribution Made to Limited Partner, Cash Distributions Paid	$ 600,000					
Distribution Made to Limited Partner, Distributions Paid, Per Unit (in Dollars per share)	$ 0.107397					
Best-Efforts Offering [Member] | Subsequent Event [Member]						
Subsequent Event (Details) [Line Items]						
Partners' Capital Account, Units, Sale of Units (in Shares)	400,000					
Proceeds from Issuance of Common Limited Partners Units	$ 8,400,000					
Proceeds, Net of Selling Commissions and Marketing Expenses, from Issuance of Common Limited Partners Units	$ 7,900,000					

ENERGY RESOURCES 12, L.P. (Filer) CIK: 0001696088 (see all company filings)
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