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ENERGY RESOURCES 12, L.P. (Filer) CIK: 0001696088

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Cover
Document And Entity Information
Financial Statements
Notes to Financial Statements
Accounting Policies
Notes Details
All Reports

Document And Entity Information - shares	9 Months Ended	
	Sep. 30, 2017	Oct. 30, 2017
Document and Entity Information [Abstract]		
Entity Registrant Name	ENERGY RESOURCES 12, L.P.	
Document Type	10-Q	
Current Fiscal Year End Date	--12-31	
Entity Common Stock, Shares Outstanding		2,805,075
Amendment Flag	false	
Entity Central Index Key	0001696088	
Entity Current Reporting Status	Yes	
Entity Voluntary Filers	No	
Entity Filer Category	Smaller Reporting Company	
Entity Well-known Seasoned Issuer	No	
Document Period End Date	Sep. 30, 2017	
Document Fiscal Year Focus	2017	
Document Fiscal Period Focus	Q3	

Balance Sheets - USD (\$)	Sep. 30, 2017	Dec. 31, 2016
Assets		
Cash	\$ 44,942,843	\$ 1,000
Deferred offering costs	0	22,975
Total Assets	44,942,843	23,975
Liabilities and Partners' Equity		
Accounts payable and accrued expenses	18,669	23,245
Total Liabilities	18,669	23,245
Limited partners' interest (2,570,525 and 0 common units issued and outstanding, respectively)	44,924,389	723
General partners' interest	(215)	7
Total Partners' Equity	44,924,174	730
Total Liabilities and Partners' Equity	\$ 44,942,843	\$ 23,975

Balance Sheets (Parentheticals) - shares	Sep. 30, 2017	Dec. 31, 2016
Limited partners' interest, common units issued	2,570,525	0
Limited partners' interest, common units outstanding	2,570,525	0

Statements of Operations (Unaudited) - USD (\$)	3 Months Ended		9 Months Ended	
	Sep. 30, 2017	Sep. 30, 2017	Sep. 30, 2017	Sep. 30, 2017
Revenue		\$ 0		\$ 0

General and administrative expenses	28,226	49,331
Operating loss	(28,226)	(49,331)
Interest income, net	40,750	39,645
Net income (loss)	\$ 12,524	\$ (9,686)
Basic and diluted net income (loss) per common unit (in Dollars per share)	\$ 0.01	\$ (0.02)
Weighted average common units outstanding - basic and diluted (in Shares)	1,409,731	475,074

Statement of Cash Flows (Unaudited)	9 Months Ended	
	Sep. 30, 2017 USD (\$)	
Cash flow from operating activities:		
Net loss	\$ (9,686)	
Changes in operating assets and liabilities:		
Accounts payable and accrued expenses	8,358	
Net cash used in operating activities	(1,328)	
Cash flow from investing activities	0	
Cash flow from financing activities		
Net proceeds related to issuance of common units	45,420,915	
Proceeds from line of credit	229,000	
Payments on line of credit	(229,000)	
Distributions paid to limited partners	(477,744)	
Net cash provided by financing activities	44,943,171	
Increase in cash and cash equivalents	44,941,843	
Cash and cash equivalents, beginning of period	1,000	
Cash and cash equivalents, end of period	44,942,843	
Interest paid	\$ 1,420	

Partnership Organization	9 Months Ended	
	Sep. 30, 2017	
Disclosure Text Block [Abstract]		
Organization, Consolidation and Presentation of Financial Statements Disclosure [Text Block]	<p>Note 1. Partnership Organization</p> <p>Energy Resources 12, L.P. (the "Partnership") was formed as a Delaware limited partnership. The initial capitalization of the Partnership of \$1,000 occurred on December 30, 2016. The Partnership is offering common units of limited partner interest (the "common units") on a best-efforts basis with the intention of raising up to \$350,000,001 of capital, consisting of 17,631,579 common units. The Partnership's offering was declared effective by the Securities and Exchange Commission ("SEC") on May 17, 2017. As of July 25, 2017, the Partnership completed the sale of the minimum offering of 1,315,790 common units. The subscribers to the common units were admitted as Limited Partners of the Partnership at the initial closing of the offering and the Partnership has been admitting additional Limited Partners monthly since that time.</p> <p>The Partnership's primary investment objectives are to (i) acquire producing and non-producing oil and gas properties with development potential to be operated by third-party operators, and to enhance the value of the properties through drilling and other development activities, (ii) make distributions to the holders of the common units, (iii) engage in a liquidity transaction after five to seven years, in which all properties are sold and the sales proceeds are distributed to the partners, merge with another entity, or list the common units on a national securities exchange, and (iv) permit holders of common units to invest in oil and gas properties in a tax efficient basis. The proceeds from the sale of the common units primarily will be used to acquire producing and non-producing oil and natural gas properties onshore in the United States, and to develop those properties.</p>	

The general partner of the Partnership is Energy Resources 12 GP, LLC (the “General Partner”). The General Partner manages and controls the business affairs of the Partnership. David Lerner Associates, Inc. (the “Managing Dealer”), is acting as the dealer manager for the offering of the common units.

The Partnership’s fiscal year ends on December 31.

Summary of Significant Accounting Policies	9 Months Ended
	Sep. 30, 2017
Accounting Policies [Abstract]	
Significant Accounting Policies [Text Block]	<p>Note 2. Summary of Significant Accounting Policies</p> <p><i>Basis of Presentation</i></p> <p>The accompanying unaudited financial statements have been prepared in accordance with the instructions for Article 10 of SEC Regulation S-X. Accordingly, they do not include all of the information required by generally accepted accounting principles (“GAAP”) in the United States for complete financial statements. In the opinion of management, all adjustments (consisting of normal recurring accruals) considered necessary for a fair presentation have been included. These unaudited financial statements should be read in conjunction with the Partnership’s audited December 31, 2016 financial statements. Operating results for the three and nine months ended September 30, 2017 are not necessarily indicative of the results that may be expected for the twelve-month period ending December 31, 2017.</p> <p><i>Cash and Cash Equivalents</i></p> <p>Cash and cash equivalents consist of highly liquid investments with original maturities of three months or less. The fair market value of cash and cash equivalents approximates their carrying value. Cash balances may at times exceed federal depository insurance limits.</p> <p><i>Offering Costs</i></p> <p>The Partnership is raising capital through an on-going best-efforts offering of units by David Lerner Associates, Inc., the managing underwriter, which receives a selling commission and a marketing expense allowance based on proceeds of the units sold. Additionally, the Partnership has incurred other offering costs including legal, accounting and reporting services. These offering costs are recorded by the Partnership as a reduction of partners’ equity. As of September 30, 2017, the Partnership had sold 2.6 million common units for gross proceeds of \$48.8 million and proceeds net of offering costs of \$45.4 million.</p> <p><i>Use of Estimates</i></p> <p>The preparation of financial statements in conformity with United States GAAP requires management to make estimates and assumptions that affect the reported amounts in the consolidated financial statements and accompanying notes. Actual results could differ from those estimates.</p> <p><i>Net Income (Loss) Per Common Unit</i></p> <p>Basic net income (loss) per common unit is computed as net income (loss) divided by the weighted average number of common units outstanding during the period. Diluted net income (loss) per common unit is calculated after giving effect to all potential common units that were dilutive and outstanding for the period. There were no common units with a dilutive effect for the three and nine months ended September 30, 2017 and 2016. As a result, basic and diluted outstanding common units were the same. The Incentive Distribution Rights (as discussed in Note 3) are not included in net income (loss) per common unit until such time that it is probable Payout (as discussed in Note 3) would occur.</p> <p><i>Recently Adopted Accounting Standards</i></p>

In January 2017, the Financial Accounting Standards Board (“FASB”) issued Accounting Standard Update (“ASU”) 2017-01, Business Combinations (Topic 805), which amends the existing accounting standards to clarify the definition of a business and assist entities with evaluating whether transactions should be accounted for as acquisitions (or disposals) of assets or businesses. For public entities, the guidance is effective for reporting periods beginning after December 15, 2017, including interim periods within those periods, and should be applied prospectively on or after the effective date. The Partnership adopted this standard effective January 1, 2017.

Capital Contribution and Partners' Equity	9 Months Ended
	Sep. 30, 2017

Partners' Capital Notes [Abstract]

Partners' Capital Notes Disclosure [Text Block]

Note 3. Capital Contribution and Partners' Equity

At inception, the General Partner and organizational limited partner made initial capital contributions totaling \$1,000 to the Partnership. Upon closing of the minimum offering, the organizational limited partner withdrew its initial capital contribution of \$990, the General Partner received Incentive Distribution Rights (defined below), and has been and will be reimbursed for its documented third party out-of-pocket expenses incurred in organizing the Partnership and offering the common units.

As of July 25, 2017, the Partnership completed its minimum offering of 1,315,790 common units at \$19.00 per common unit. As of September 30, 2017, the Partnership had completed the sale of 2,570,525 common units for gross proceeds of approximately \$48.8 million and proceeds net of offering costs of approximately \$45.4 million. In October 2017, the Partnership completed the sale of all common units at \$19.00 (2,631,579 common units). In accordance with the prospectus, all subsequent common units are being sold at \$20.00 per common unit.

The Partnership intends to continue to raise capital through its best-efforts offering of common units by the Managing Dealer at \$20.00. Under the agreement with the Managing Dealer, the Managing Dealer receives a total of 6% in selling commissions and a marketing expense allowance based on gross proceeds of the common units sold. The Managing Dealer also has Dealer Manager Incentive Fees (defined below) where the Managing Dealer could receive distributions up to an additional 4% of gross proceeds of the common units sold in the Partnership's best-efforts offering as outlined in the prospectus based on the performance of the Partnership. Based on the common units sold through September 30, 2017, the Dealer Manager Incentive Fees are approximately \$2.0 million, subject to Payout (defined below).

Prior to “Payout,” which is defined below, all of the distributions made by the Partnership, if any, will be paid to the holders of common units. Accordingly, the Partnership will not make any distributions with respect to the Incentive Distribution Rights and will not pay the Dealer Manager Incentive Fees to the Managing Dealer, until Payout occurs.

The Agreement of Limited Partnership of the Partnership (the “Partnership Agreement”) provides that “Payout”, which is defined below, occurs on the day when the aggregate amount distributed with respect to each of the common units equals \$20.00 plus the Payout Accrual. The Partnership Agreement defines “Payout Accrual” as 7% per annum simple interest accrued monthly until paid on the Net Investment Amount outstanding from time to time. The Partnership Agreement defines Net Investment Amount initially as \$20.00 per common unit, regardless of the amount paid for the common unit. If at any time the Partnership distributes to holders of common units more than the Payout Accrual, the amount the Partnership distributes in excess of the Payout Accrual will reduce the Net Investment Amount.

All distributions made by the Partnership after Payout, which may include all or a portion of the proceeds of the sale of all or substantially all of the Partnership's assets, will be made as follows:

- First, (i) to the Record Holders of the Incentive Distribution Rights, 30%; (ii) to the Managing Dealer, the “Dealer Manager Incentive Fees”, 30%, until such time as the Managing Dealer receives 4% of the gross proceeds of the common

units sold; and (iii) to the Record Holders of outstanding common units, 40%, pro rata based on their percentage interest.

- Thereafter, (i) to the Record Holders of the Incentive Distribution Rights, 60%; and (ii) to the Record Holders of outstanding common units, 40%, pro rata based on their percentage interest.

All items of income, gain, loss and deduction will be allocated to each Partner's capital account in a manner generally consistent with the distribution procedures outlined above.

For the three and nine months ended September 30, 2017, the Partnership paid distributions of \$0.249316 per common unit, or \$0.5 million.

Line of Credit	9 Months Ended
	Sep. 30, 2017
Debt Disclosure [Abstract]	
Debt Disclosure [Text Block]	<p>Note 4. Line of Credit</p> <p>In February 2017, the Partnership obtained an unsecured line of credit with Bank of America in the principal amount of \$500,000 to fund some of its offering and operating costs. On July 25, 2017, the Partnership repaid the outstanding balance on the line of credit of \$229,000, which bore interest at a variable rate based on the London InterBank Offered Rate (LIBOR), using proceeds from the sale of common units without a prepayment premium or penalty.</p> <p>Glade M. Knight, the General Partner's Chief Executive Officer, and David S. McKenney, the General Partner's Chief Financial Officer, had guaranteed repayment of the line of credit and did not receive any consideration in exchange for providing this guarantee.</p>

Related Parties	9 Months Ended
	Sep. 30, 2017
Related Party Transactions [Abstract]	
Related Party Transactions Disclosure [Text Block]	<p>Note 5. Related Parties</p> <p>The Partnership has, and is expected to continue to engage in, significant transactions with related parties. These transactions cannot be construed to be at arm's length and the results of the Partnership's operations may be different than if conducted with non-related parties. The General Partner's Board of Directors oversees and reviews the Partnership's related party relationships and is required to approve any significant modifications to any existing related party transactions, as well as any new significant related party transactions.</p> <p>The Partnership has agreed to pay the General Partner an advisory fee to manage the day-to-day affairs of the Partnership, including serving as an investment advisor and consultant in connection with the acquisition, development, operation and disposition of oil and gas properties and other assets of the Partnership. Subsequent to the Partnership's first asset purchase, the Partnership will pay quarterly an annual fee of 0.5% of the total gross equity proceeds raised by the Partnership in its offering as outlined in the prospectus, in addition to certain reimbursable expenses. The fees paid to the General Partner will be expensed as incurred. The Partnership will also reimburse the General Partner for any costs incurred by the General Partner in organizing the Partnership or incurred in the offering of the common units. For the three and nine months ended September 30, 2017, approximately \$5,000 and \$24,000 of general and administrative costs were incurred by a member of the General Partner and have been or will be reimbursed by the Partnership. At September 30, 2017, approximately \$5,000 was due to a member of the General Partner.</p> <p>The Chief Executive Officer and Chief Financial Officer of the Partnership's General Partner are also the Chief Executive Officer and Chief Financial Officer of Energy 11 GP, LLC, the general partner of Energy 11, L.P. The Partnership has and</p>

anticipates that it will share accounting and administrative resources, including personnel, with Energy 11, L.P. to ensure effective staffing of the Partnership. The cost of these accounting and administrative resources will be shared between the partnerships. Other than through the Partnership's Chief Executive Officer and Chief Financial Officer and the shared accounting and administrative resources, there is no affiliation between the Partnership and Energy 11, L.P.

Subsequent Event	9 Months Ended
	Sep. 30, 2017
Subsequent Events [Abstract]	
Subsequent Events [Text Block]	<p>Note 6. Subsequent Events</p> <p>In October 2017, the Partnership completed the sale of all common units at \$19.00 (2,631,579 common units). All subsequent common units are being sold at \$20.00 per common unit.</p> <p>In October 2017, the Partnership closed on the issuance of approximately 0.2 million common units through its ongoing best-efforts offering, representing gross proceeds to the Partnership of approximately \$4.6 million and proceeds net of selling and marketing costs of approximately \$4.4 million.</p> <p>In October 2017, the Partnership declared and paid \$0.3 million, or \$0.107397 per outstanding common unit, in distributions to its holders of common units.</p>

Accounting Policies, by Policy (Policies)	9 Months Ended
	Sep. 30, 2017
Accounting Policies [Abstract]	
Basis of Accounting, Policy [Policy Text Block]	<p><i>Basis of Presentation</i></p> <p>The accompanying unaudited financial statements have been prepared in accordance with the instructions for Article 10 of SEC Regulation S-X. Accordingly, they do not include all of the information required by generally accepted accounting principles ("GAAP") in the United States for complete financial statements. In the opinion of management, all adjustments (consisting of normal recurring accruals) considered necessary for a fair presentation have been included. These unaudited financial statements should be read in conjunction with the Partnership's audited December 31, 2016 financial statements. Operating results for the three and nine months ended September 30, 2017 are not necessarily indicative of the results that may be expected for the twelve-month period ending December 31, 2017.</p>
Cash and Cash Equivalents, Policy [Policy Text Block]	<p><i>Cash and Cash Equivalents</i></p> <p>Cash and cash equivalents consist of highly liquid investments with original maturities of three months or less. The fair market value of cash and cash equivalents approximates their carrying value. Cash balances may at times exceed federal depository insurance limits.</p>
Offering Costs, Policy [Policy Text Block]	<p><i>Offering Costs</i></p> <p>The Partnership is raising capital through an on-going best-efforts offering of units by David Lerner Associates, Inc., the managing underwriter, which receives a selling commission and a marketing expense allowance based on proceeds of the units sold. Additionally, the Partnership has incurred other offering costs including legal, accounting and reporting services. These offering costs are recorded by the Partnership as a reduction of partners' equity. As of September 30, 2017, the Partnership had sold 2.6 million common units for gross proceeds of \$48.8 million and proceeds net of offering costs of \$45.4 million.</p>
Use of Estimates, Policy [Policy Text Block]	<p><i>Use of Estimates</i></p> <p>The preparation of financial statements in conformity with United States GAAP requires management to make estimates and assumptions that affect the reported amounts in the consolidated financial statements and accompanying notes. Actual results could differ from those estimates.</p>

Earnings Per Share, Policy [Policy Text Block]	<i>Net Income (Loss) Per Common Unit</i> Basic net income (loss) per common unit is computed as net income (loss) divided by the weighted average number of common units outstanding during the period. Diluted net income (loss) per common unit is calculated after giving effect to all potential common units that were dilutive and outstanding for the period. There were no common units with a dilutive effect for the three and nine months ended September 30, 2017 and 2016. As a result, basic and diluted outstanding common units were the same. The Incentive Distribution Rights (as discussed in Note 3) are not included in net income (loss) per common unit until such time that it is probable Payout (as discussed in Note 3) would occur.
New Accounting Pronouncements, Policy [Policy Text Block]	<i>Recently Adopted Accounting Standards</i> In January 2017, the Financial Accounting Standards Board (“FASB”) issued Accounting Standard Update (“ASU”) 2017-01, Business Combinations (Topic 805), which amends the existing accounting standards to clarify the definition of a business and assist entities with evaluating whether transactions should be accounted for as acquisitions (or disposals) of assets or businesses. For public entities, the guidance is effective for reporting periods beginning after December 15, 2017, including interim periods within those periods, and should be applied prospectively on or after the effective date. The Partnership adopted this standard effective January 1, 2017.

Partnership Organization (Details) - USD (\$)	7 Months Ended	
	Dec. 30, 2016	Jul. 25, 2017
Disclosure Text Block [Abstract]		
Limited Liability Company or Limited Partnership, Business, Formation State	Delaware	
Partners' Capital Account, Contributions	\$ 1,000	
Total Amount of Unit Offering	\$ 350,000,001	
Total Amount of Units Offered	17,631,579	
Minimum Unit Offering, Shares		1,315,790
Subsidiary of Limited Liability Company or Limited Partnership, Business Purpose	(i) acquire producing and non-producing oil and gas properties with development potential to be operated by third-party operators, and to enhance the value of the properties through drilling and other development activities, (ii) make distributions to the holders of the common units, (iii) engage in a liquidity transaction after five to seven years, in which all properties are sold and the sales proceeds are distributed to the partners, merge with another entity, or list the common units on a national securities exchange, and (iv) permit holders of common units to invest in oil and gas properties in a tax efficient basis. The proceeds from the sale of the common units primarily will be used to acquire producing and non-producing oil and natural gas properties onshore in the United States, and to develop those properties.	

Summary of Significant Accounting Policies (Details) \$ in Millions	9 Months Ended
	Sep. 30, 2017 USD (\$) shares
Accounting Policies [Abstract]	
Partners' Capital Account, Units, Sale of Units (in Shares) shares	2,570,525
Proceeds from Issuance of Common Limited Partners Units	\$ 48.8
Proceeds, Net of Offering Costs, from Issuance of Common Limited Partners Units	\$ 45.4

Capital Contribution and Partners' Equity (Details) - USD (\$)	9 Months Ended					
	Oct. 07, 2017	Dec. 30, 2016	1 Months Ended Oct. 31, 2017	3 Months Ended Sep. 30, 2017	7 Months Ended Jul. 25, 2017	Sep. 30, 2017
Capital Contribution and Partners' Equity (Details) [Line Items]						
Partners' Capital Account, Contributions		\$ 1,000				

Partners' Capital Account, Return of Contribution Upon Minimum Offering							\$ 990
Minimum Unit Offering, Shares (in Shares)						1,315,790	
Partners Capital Account, Units Sold, Price Per Unit (in Dollars per share)						\$ 19.00	
Partners' Capital Account, Units, Sale of Units (in Shares)							2,570,525
Proceeds from Issuance of Common Limited Partners Units							\$ 48,800,000
Proceeds, Net of Offering Costs, from Issuance of Common Limited Partners Units							\$ 45,400,000
Partners' Capital Account, Description of Units Sold							The Partnership intends to continue to raise capital through its best-efforts offering of common units by the Managing Dealer at \$20.00. Under the agreement with the Managing Dealer, the Managing Dealer receives a total of 6% in selling commissions and a marketing expense allowance based on gross proceeds of the common units sold. The Managing Dealer also has Dealer Manager Incentive Fees (defined below) where the Managing Dealer could receive distributions up to an additional 4% of gross proceeds of the common units sold in the Partnership's best-efforts offering as outlined in the prospectus based on the performance of the Partnership.
Managing Dealer, Selling Commissions, Percentage							6.00%
Managing Dealer, Maximum Contingent Incentive Fee on Gross Proceeds, Percentage							4.00%
Managing Dealer, Maximum Contingent Incentive Fee on Gross Proceeds							\$ 2,000,000
Key Provisions of Operating or Partnership Agreement, Description							The Agreement of Limited Partnership of the Partnership (the "Partnership Agreement") provides that "Payout", which is defined below, occurs on the day when the aggregate amount distributed with respect to each of the common units

						common units, 40%, pro rata based on their percentage interest. All items of income, gain, loss and deduction will be allocated to each Partner's capital account in a manner generally consistent with the distribution procedures outlined above.
Distribution Made to Limited Partner, Distributions Paid, Per Unit (in Dollars per share)				\$ 0.249316		\$ 0.249316
Distribution Made to Limited Partner, Cash Distributions Paid				\$ 500,000		\$ 477,744
Subsequent Event [Member]						
Capital Contribution and Partners' Equity (Details) [Line Items]						
Partners Capital Account, Units Sold, Price Per Unit (in Dollars per share)	\$ 20.00			\$ 19.00		
Partners' Capital Account, Units, Sale of Units (in Shares)				2,631,579		
Distribution Made to Limited Partner, Distributions Paid, Per Unit (in Dollars per share)				\$ 0.107397		
Distribution Made to Limited Partner, Cash Distributions Paid				\$ 300,000		

Line of Credit (Details) - Line of Credit [Member] - USD (\$)	Jul. 25, 2017	Feb. 28, 2017
Line of Credit (Details) [Line Items]		
Line of Credit Facility, Maximum Borrowing Capacity		\$ 500,000
Debt Instrument, Description of Variable Rate Basis		the line of credit of \$229,000, which bore interest at a variable rate based on the London InterBank Offered Rate (LIBOR)
Repayments of Long-term Lines of Credit	\$ 229,000	
Guarantor Obligations, Related Party Disclosure		Glade M. Knight, the General Partner's Chief Executive Officer, and David S. McKenney, the General Partner's Chief Financial Officer, had guaranteed repayment of the line of credit and did not receive any consideration in exchange for providing this guarantee.

Related Parties (Details)	3 Months Ended	9 Months Ended
	Sep. 30, 2017 USD (\$)	Sep. 30, 2017 USD (\$)
Related Parties (Details) [Line Items]		
Related Party Transaction, Description of Transaction		Subsequent to the Partnership's first asset purchase, the Partnership will pay quarterly an annual fee of 0.5% of the total gross equity proceeds raised by the Partnership in its offering as outlined in the prospectus, in addition to certain reimbursable expenses.
General Partner [Member]		
Related Parties (Details) [Line Items]		
Related Party Transaction, Selling, General and Administrative Expenses from Transactions with Related Party	\$ 5,000	\$ 24,000
Due to Related Parties, Current	\$ 5,000	\$ 5,000

Subsequent Event (Details) - USD (\$)		1 Months Ended	3 Months Ended	7 Months Ended	9 Months Ended
	Oct. 07, 2017	Oct. 31, 2017	Sep. 30, 2017	Jul. 25, 2017	Sep. 30, 2017

Subsequent Event (Details) [Line Items]					
Partners Capital Account, Units Sold, Price Per Unit					\$ 19.00
Partners' Capital Account, Units, Sale of Units					2,570,525
Proceeds from Issuance of Common Limited Partners Units					\$ 48,800,000
Distribution Made to Limited Partner, Cash Distributions Paid			\$ 500,000		\$ 477,744
Distribution Made to Limited Partner, Distributions Paid, Per Unit			\$ 0.249316		\$ 0.249316
Subsequent Event [Member]					
Subsequent Event (Details) [Line Items]					
Partners Capital Account, Units Sold, Price Per Unit	\$ 20.00	\$ 19.00			
Partners' Capital Account, Units, Sale of Units		2,631,579			
Distribution Made to Limited Partner, Cash Distributions Paid		\$ 300,000			
Distribution Made to Limited Partner, Distributions Paid, Per Unit		\$ 0.107397			
Subsequent Event [Member] Best-Efforts Offering [Member]					
Subsequent Event (Details) [Line Items]					
Partners' Capital Account, Units, Sale of Units		200,000			
Proceeds from Issuance of Common Limited Partners Units		\$ 4,600,000			
Proceeds, Net of Selling Commissions and Marketing Expenses, from Issuance of Common Limited Partners Units		\$ 4,400,000			

ENERGY RESOURCES 12, L.P. (Filer) CIK: 0001696088 (see all company filings)

IRS No.: 814805237 | State of Incorpor.: DE | Fiscal Year End: 1231
 Type: 10-Q | Act: 34 | File No.: 333-216891 | Film No.: 171161482
 SIC: 1311 Crude Petroleum & Natural Gas
 Assistant Director 4

Business Address
 814 EAST MAIN ST.
 RICHMOND VA 23219
 (804)344-8121

Mailing Address
 814 EAST MAIN ST.
 RICHMOND VA 23219

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